



## **GENERAL**

Well:	Glenaire 1 ST 1	Date:	16 Oct 2006	Days from Spud:	38
Interval	3193m-3207m	Total Footage drilled		14	
TVD	3186m-3201m	Change in Vertical Depth		15	

# **BIT DATA**

No.	size	Manufacturer	Model	Туре	Jets	On Btm hrs	Av ROP m/hr
8	6.0"	HYCALOG	DSX 516M/B1	PDC	5X15	0.97	25

# MUD DATA

Туре	MW	PV	YP	FV	Gel, 10 sec,	10 min.
KCL-PHPA-	10.55	10	5	36	1	3
POLYMER						

## **CONNECTIONS**

Overpull Nil Torque Normal Fill Nil
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# PUMP PRESSURES

Pumps Off	0 psi	EMW on Bottom	11.5 ppg	
Pumps On - Pick up	3080psi	EMW on Bottom	11.5 ppg	
Pumps On - On Bottom	3189psi	EMW on Bottom	11.9 ppg	
Down hole motor	Yes	Flow Rate	250 gpm	
Revolutions/Gallon	0.533	<b>Local PRESSURE Gradient</b> 9.6 pp		

#### **GEOLOGY**

**Current Formation** Silty Claystone with minor Sandstone interbedding.

#### GAS DATA

Background Gas		Trip Gas		Connection Gas	
Depth	Gas Units	Depth	Gas Units	Depth	Gas Units
3207	50				

**<u>CUTTINGS</u>** (Size, Angularity, Sphericity): predoinantly< 5 mm, com bloky, slightly elongated, slightly angular i/p.

**<u>COMMENTS:</u>** Using Dexp to acurately monitor overpressure relies on the presence of a clean Claystone. However within nonuniform lithology which was present in this section, Dexp was used as an indicator in conjunction with the above parameters.